

**TOWN OF GRANITE FALLS, N.C.**  
**SCHEDULE 1 - RATE RES**  
**RESIDENTIAL SERVICE**

**AVAILABILITY**

This Schedule is available only when electric service is used for domestic purposes in and about residential unit (i.e. houses, condominiums, mobile homes, or individually-metered apartments). This schedule is not available for any commercial or industrial application. Delivery of service under this schedule shall be to the customer's premises at one point of delivery through one meter. Energy delivered under this schedule shall not be used in parallel with other electric power source or as a substitute for power contracted for or which may be contracted for, under any other rate schedule of the Town, except at the option of the Town. Resale of energy purchased under this rate schedule is not permitted.

**TYPE OF SERVICE**

The Town will furnish 60 Hertz service through one meter, at one delivery point, at one of the following approximate voltages where available:

Single phase, 120/240 volts; or  
3 phase, 208Y/120 volts; or other available voltages at the Town's option.

Motors in excess of 2 HP, frequently started, or arranged for automatic control, must be of a type to take the minimum starting current and must be equipped with controlling devices approved by the Town.

Three phase service will be supplied, if available. When three phase and single phase service is supplied through the same meter, it will be billed on the rate below. When three phase service is supplied through a separate meter, it will be billed on the applicable commercial schedule.

**MONTHLY RATE:**

Basic Facilities Charge	\$22.50
REPS Charge	<u>\$ 0.82</u>
Minimum Bill Charge	\$23.32
Energy Charge:	
All kWh	\$0.09150 per kWh

**APPROVED FUEL CHARGE**

The Town's approved fuel charge over or under the Rates set forth above, if any, will apply to all service supplied under this Schedule.

**RESIDENTIAL SERVICE (Continued)**

DETERMINATION OF ENERGY

The kWh of energy shall be the difference between the current month's watt-hour meter reading and the previous month's watt-hour reading.

EXCESS CAPACITY CHARGE

Demand meters may be installed by the Town on any installation served under this Schedule. When the measured hourly demand in any month exceeds 10 kW, a charge of \$1.10 will be made for each whole kW in excess of 10, which charge will be in addition to the charge for the kWh used.

PAYMENT

Bills under this Schedule are due and payable on the date of the bill at the office of the Town.

SALES TAX

Any applicable North Carolina state or local sales tax will be added to the customer's total charges for the month, determined in accordance with the above electrical rates.

CONTRACT PERIOD

The original terms of this contract shall be one year and thereafter until terminated by either party on thirty days written notice.

Effective for bills rendered on or after July 1, 2024.

**TOWN OF GRANITE FALLS, N.C.**  
**SCHEDULE SGS - COMMERCIAL**  
**SMALL GENERAL SERVICE (0-30 kW)**

**AVAILABILITY**

Available to the individual customer with monthly billing demand of 30 kW or less.

Service under this Schedule shall be used solely by the contracting customer in a single enterprise, located entirely on a single contiguous premise.

This Schedule is not available to the individual customer who qualifies for a residential schedule; and power delivered hereunder shall not be used for resale or exchange or in parallel with other electric power, or as a substitute for power contracted for or which may be contracted for under any other schedule of the Town, except at the option of the Town, under special terms and conditions expressed in writing in the contract with the Customer.

The obligations of the Town in regard to supplying power are dependent upon its securing and retaining all necessary rights-of-way, privileges, satisfactory point of delivery and permits, for the delivery of such power, and the Town shall not be liable to any customer or applicant for power in the event it is delayed in, or is prevented from furnishing the power by its failure to secure and retain such right-of-way rights, privileges, satisfactory point of delivery, and permits.

**TYPE OF SERVICE**

The Town will furnish 60 Hertz service through one meter, at one delivery point, at one of the following approximate voltages where available:

Single-phase, 120/240 volts; or  
3 phase, 208Y/120 volts, 480Y/277 volts; or  
3 phase, 3 wire, 240, 480 volts, or  
3 phase voltages other than the foregoing, but only at the Town's option, and provided that the size of the Customer's contract warrants a substation solely to serve that Customer, and further provided that the Customer furnish suitable outdoor space on the premises to accommodate a ground-type transformer installation, or substation, or a transformer vault built in accordance with the Town's specifications.

The type of service supplied will depend upon the voltage available. Prospective customers should ascertain the available voltage by inquiry at the office of the Town before purchasing equipment.

Motors of less than 5 HP may be single-phase. All motors of more than 5 HP must be equipped with starting compensators and all motors of more than 25 HP must be of the slip ring type except that the Town reserves the right, when in its opinion the installation would not be detrimental to the service of the Town, to permit other types of motors.

**SMALL COMMERCIAL SERVICE (Continued)**

MONTHLY RATE:

I.	Basic Facility Charge	\$35.00
	REPS Charge	<u>\$ 4.47</u>
	Minimum Bill Charge	\$39.47
II.	First 30 kW Billing Demand	\$0.00 per kW
III.	All kWh	\$0.10920 per kWh

APPROVED FUEL CHARGE

The Town's approved fuel charge over or under the Rates set forth above, if any, will apply to all service supplied under this Schedule.

DEFINITION OF "MONTH"

The term "month" as used in the Schedule means the period intervening between meter readings for the purposes of monthly billing, such readings being taken once a month.

DETERMINATION OF BILLING DEMAND

The Town will install a permanent demand meter when the monthly consumption of the Customer equals or exceeds 3,000 kWh, or when tests indicate a demand of 15 kW or more; however; at its option, the Town may install such a meter for any Customer served under this Schedule. The demand for billing purposes each month shall be the greater of (a) the maximum integrated thirty-minute demand in the current month, (b) 50% of the customer's contract demand; or (c) 30 kilowatts.

DETERMINATION OF ENERGY

The kWh of energy shall be the difference between the current month's watt-hour meter reading and the previous month's watt-hour meter reading.

## **SMALL COMMERCIAL SERVICE (Continued)**

### **MONTHLY MINIMUM BILL**

The minimum bill shall be one of the following at the Town's option:

- (a) \$0.84 per kW of contract demand. The Town will choose this option when a demand meter is to be installed and when its standard long form contract is used. If the Customer's measured demand exceeds the contract demand, the Town may, at any time, establish the minimum as covered in (b) below.
- (b) \$0.84 per kW of the billing demand in the current month The Town will choose this option when a demand meter is to be installed and when its standard long form contract will not be used.
- (c) Not less than \$36.58.

### **POWER FACTOR CORRECTION**

When the average monthly power factor of the Customer's power requirements is less than 85 percent, the Town may correct the billing demand in kilowatts for that month by multiplying by 85 percent and dividing by the average power factor in percent for that month.

### **PAYMENT**

Bills under this Schedule are due and payable on the date of the bill at the office of the Town.

### **SALES TAX**

Any applicable North Carolina state or local sales tax will be added to the customer's total charges for the month, determined in accordance with the above electrical rates.

**SMALL COMMERCIAL SERVICE (Continued)**

**CONTRACT PERIOD**

Each customer shall enter into a contract to purchase electricity from the Town for a minimum original term of one (1) year, and thereafter from year to year upon the condition that either party can terminate the contract at the end of the original term, or at any time thereafter, by giving at least sixty (60) days previous notice of such termination in writing. The Town may require a contract for a longer original term where the requirement is justified by the circumstances.

Effective for bills rendered on or after July 1, 2024.

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**TOWN OF GRANITE FALLS, N.C.**  
**SCHEDULE SGS-RATE INDUSTRIAL**  
**SMALL GENERAL SERVICE (0-30 kW)**

**AVAILABILITY**

This Schedule is available only to establishments classified as "Manufacturing Industries" by the Standard Industrial Classification Manual, 1957 or later revision, published by the Bureau of the Budget, United States Government, and where more than 50% of the electric consumption of such establishment is used for its manufacturing processes and whose monthly demand is 30 kW or less.

Service under this Schedule shall be used solely by the contracting customer in a single enterprise, located entirely on a single contiguous premise.

This Schedule is not available for auxiliary or breakdown service and power delivered hereunder shall not be used for resale or exchange or in parallel with other electric power, or as a substitute for power contracted for or which may be contracted for under any other schedule of the Town, except at the option of the Town, under special terms and conditions expressed in writing in the contract with the Customer.

The obligations of the Town in regard to supplying power are dependent upon its securing and retaining all necessary rights-of-way, privileges, satisfactory point of delivery and permits, for the delivery of such power; and the Town shall not be liable to any customer or applicant for power in the event it is delayed in, or is prevented from furnishing the power by its failure to secure and retain such rights-of-way, rights, privileges, satisfactory point of delivery, and permits.

**TYPE OF SERVICE**

The Town will furnish 60 Hertz service through one meter, at one delivery point, at one of the following approximate voltages where available:

- Single-phase, 120/240 volts; or
- 3 phase, 208Y/120 volts, 480Y/277 volts; or
- 3 phase, 3 wire, 240, 480 volts, or
- 3 phase voltages other than the foregoing, but only at the Town's option, and provided that the size of the Customer's contract warrants a substation solely to serve that Customer, and further provided that the Customer furnish suitable outdoor space on the premises to accommodate a ground-type transformer installation, or substation, or a transformer vault built in accordance with the Town's specifications.

The type of service supplied will depend upon the voltage available, Prospective customers should ascertain the available voltage by inquiry at the office of the Town before purchasing equipment.

**SMALL INDUSTRIAL SERVICE (Continued)**

Motors of less than 5 HP may be single-phase. All motors of more than 5 HP must be equipped with starting compensators and all motors of more than 25 HP must be of the slip ring type except that the Town reserves the right, when in its opinion the installation would not be detrimental to the service of the Town, to permit other types of motors.

MONTHLY RATE:

Basic Facility Charge	\$35.00
REPS Charge	<u>\$46.08</u>
Minimum Bill Charge	\$81.08

Demand Charges:

First 30 kW Billing Demand	\$0.00 per kW
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Energy Charges:

All kWh	\$0.10920 per kWh
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APPROVED FUEL CHARGE

The Town's approved fuel charge over or under the Rates set forth above, if any, will apply to all service supplied under this Schedule.

DEFINITION OF "MONTH"

The term "month" as used in the Schedule means the period intervening between meter readings for the purposes of monthly billing, such readings being taken once a month.

DETERMINATION OF BILLING DEMAND

The Town will install a permanent demand meter when the monthly consumption of the Customer equals or exceeds 3,000 kWh, or when tests indicate a demand of 15 kW or more. However, at its option, the Town may install such a meter for any Customer served under this Schedule. The demand for billing purposes each month shall be the greater of (a) the maximum integrated thirty-minute demand in the current month; (b) 50% of the customer's contract demand; or, (c) 30 kilowatts.



## **SMALL INDUSTRIAL SERVICE (Continued)**

### **DETERMINATION OF ENERGY**

The kWh of energy shall be the difference between the current month's watt-hour meter reading and the previous month's watt-hour meter reading.

### **MINIMUM MONTHLY BILL**

The minimum monthly bill shall be one of the following at the Town's option:

(a) \$1.68 per kW of contract demand. The Town will choose this option when a demand meter is to be installed and when its standard long form contract is used. If the Customer's measured demand exceeds the contract demand, the Town may, at any time, establish the minimum as covered in (b) below.

(b) \$1.68 per kW of the billing demand in the current month. The Town will choose this option when a demand meter is to be installed and when its standard long form contract will not be used.

(c) Not less than \$95.20.

### **POWER FACTOR CORRECTION**

When the average monthly power factor of the Customer's power requirements is less than 85 percent, the Town may correct the billing demand in kilowatts for that month by multiplying by 85 percent and dividing by the average power factor' in percent for that month.

### **PAYMENT**

Bills under this Schedule are due and payable on the date of the bill at the office of the Town.

### **SALES TAX**

Any applicable North Carolina state or local sales tax will be added to the customer's total charges for the month, determined in accordance with the above electrical rates.

**SMALL INDUSTRIAL SERVICE (Continued)**

**CONTRACT PERIOD**

Each customer shall enter into a contract to purchase electricity from the Town for a minimum original term of one (1) year, and thereafter from year to year upon the condition that either party can terminate the contract at the end of the original term, or at any time thereafter, by giving at least sixty (60) days previous notice of such termination in writing. The Town may require a contract for a longer original term where the requirement is justified by the circumstances.

Effective for bills rendered on or after July 1, 2024.

**TOWN OF GRANITE FALLS, N.C.**  
**SCHEDULE MGS - RATE COMMERCIAL**  
**MEDIUM COMMERCIAL SERVICE (OVER 30-100 kW)**

**AVAILABILITY**

Available to the individual customer whose monthly demand is between 30 kW and 100 kW in any three months of the preceding twelve months.

Service under this Schedule shall be used solely by the contracting customer in a single enterprise, located entirely on a single contiguous premise.

This Schedule is not available to the individual customer who qualifies for a residential schedule; and power delivered hereunder shall not be used for resale or exchange or in parallel with other electric power, or as a substitute for power contracted for or which may be contracted for under any other schedule of the Town, except at the option of the Town, under special terms and conditions expressed in writing in the contract with the Customer.

The obligations of the Town in regard to supplying power are dependent upon its securing and retaining all necessary right-of-way, privileges, satisfactory point of delivery and permits, for the delivery of such power, and the Town shall not be liable to any customer or applicant for power in the event it is delayed in, or is prevented from furnishing the power by its failure to secure and retain such rights-of-way, rights, privileges, satisfactory point of delivery, and permits.

**TYPE OF SERVICE**

The Town will furnish 60 Hertz service through one meter, at one delivery point, at one of the following approximate voltages where available:

Single-phase, 120/240 volts; or  
3 phase, 208W/120 volts, 480Y/277 volts, or  
3 phase, 3 wire, 240, 480 volts, or  
3 phase voltages other than the foregoing, but only at the Town's option, and provided that the size of the Customer's contract warrants a substation solely to serve that Customer, and further provided that the Customer furnish suitable outdoor space on the premises to accommodate a ground-type transformer installation, or substation, or a transformer vault built in accordance with the Town's specifications.

The type of service supplied will depend upon the voltage available. Prospective customers should ascertain the available voltage by inquiry at the office of the Town before purchasing equipment.

**MEDIUM COMMERCIAL SERVICE (Continued)**

Motors of less than 5 HP may be single-phase. All motors of more than 5 HP must be equipped with starting compensators and all motors of more than 25 HP must be of the slip ring type except that the Town reserves the right, when in its opinion the installation would not be detrimental to the service of the Town, to permit other types of motors.

MONTHLY RATE:

I.	Basic Facility Charge	\$70.00
	REPS Charge	<u>\$ 4.47</u>
	Minimum Bill Charge	\$74.47
II.	All Billing Demand	\$7.50 per kW
III.	All kWh	\$0.06950 per kWh

APPROVED FUEL CHARGE

The Town's approved fuel charge over or under the Rates set forth above, if any, will apply to all service supplied under this Schedule.

DEFINITION OF "MONTH"

The term "month" as used in the Schedule means the period intervening between meter readings for the purposes of monthly billing, such readings being taken once a month.

DETERMINATION OF BILLING DEMAND

The demand for billing purposes each month shall be the greater of: (a) the maximum integrated thirty-minute demand in the current month, (b) 50% of the Customer's contract demand, or (c) 30 kilowatts.

DETERMINATION OF ENERGY

The kWh of energy shall be the difference between the current month's watt-hour meter reading and the previous month's watt-hour meter reading.

## **MEDIUM COMMERCIAL SERVICE (Continued)**

### **MONTHLY MINIMUM BILL**

The monthly minimum bill shall be one of the following at the Town's option:

(a) \$0.84 per kW of contract demand. The Town will choose this option when a demand meter is to be installed and when its standard long form contract is used. If the Customer's measured demand exceeds the contract demand, the Town may, at any time, establish the minimum as covered in Co) below

(b) \$0.84 per kW of the maximum integrated demand in the current month. The Town will choose this option when a demand meter is to be installed and when its standard long form contract will not be used.

(c) Not less than \$104.58.

### **POWER FACTOR CORRECTION**

When the average monthly power factor of the Customer's power requirements is less than 85 percent, the Town may correct the billing demand in kilowatts for that month by multiplying by 85 percent and dividing by the average power factor in percent for that month.

### **PAYMENT**

Bills under this Schedule are due and payable on the date of the bill at the office of the Town.

### **SALES TAX**

Any applicable North Carolina state or local sales tax will be added to the customer's total charges for the month, determined in accordance with the above electrical rates.

**MEDIUM COMMERCIAL SERVICE (Continued)**

CONTRACT PERIOD

Each customer shall enter into a contract to purchase electricity from the Town for a minimum original term of one (1) year, and thereafter from year to year upon the condition that either party can terminate the contract at the end of the original term, or at any time thereafter, by giving at least sixty (60) days previous notice of such termination in writing. The Town may require a contract for a longer original term of years where the requirement is justified by the circumstances.

Effective for bills rendered on or after July 1, 2024.

**TOWN OF GRANITE FALLS, N.C.**  
**SCHEDULE LGS - RATE COMMERCIAL**  
**LARGE GENERAL SERVICE (over 100 kW)**

**AVAILABILITY**

Available to the individual customer whose monthly demand is 100 kW or greater in any three months of the preceding twelve months.

Service under this Schedule shall be used solely by the contracting customer in a single enterprise, located entirely on a single contiguous premise.

This Schedule is not available to the individual customer who qualifies for a residential schedule; and power delivered hereunder shall not be used for resale or exchange or in parallel with other electric power, or as a substitute for power contracted for or which may be contracted for under any other schedule of the Town, except at the option of the Town, under special terms and conditions expressed in writing in the contract with the Customer.

The obligations of the Town in regard to supplying power are dependent upon its securing and retaining all necessary right-of-way, privileges, satisfactory point of delivery and permits, for the delivery of such power, and the Town shall not be liable to any customer or applicant for power in the event it is delayed in, or is prevented from furnishing the power by its failure to secure and retain such rights-of-way, rights, privileges, satisfactory point of delivery, and permits.

**TYPE OF SERVICE**

The Town will furnish 60 Hertz service through one meter, at one delivery point, at one of the following approximate voltages where available:

Single-phase, 120/240 volts; or  
3 phase, 208W/120 volts, 480Y/277 volts, or  
3 phase, 3 wire, 240, 480 volts, or  
3 phase voltages other than the foregoing, but only at the Town's option, and provided that the size of the Customer's contract warrants a substation solely to serve that Customer, and further provided that the Customer furnish suitable outdoor space on the premises to accommodate a ground-type transformer installation, or substation, or a transformer vault built in accordance with the Town's specifications.

The type of service supplied will depend upon the voltage available. Prospective customers should ascertain the available voltage by inquiry at the office of the Town before purchasing equipment.

**LARGE COMMERCIAL SERVICE (Continued)**

Motors of less than 5 HP may be single-phase. All motors of more than 5 HP must be equipped with starting compensators and all motors of more than 25 HP must be of the slip ring type except that the Town reserves the right, when in its opinion the installation would not be detrimental to the service of the Town, to permit other types of motors.

MONTHLY RATE:

I.	Basic Facility Charge	\$150.00
	REPS Charge	<u>\$ 4.47</u>
	Minimum Bill Charge	\$154.47
II.	All Billing Demand	\$9.20 per kW
III.	All kWh	\$0.06540 per kWh

APPROVED FUEL CHARGE

The Town's approved fuel charge over or under the Rates set forth above, if any, will apply to all service supplied under this Schedule.

DEFINITION OF "MONTH"

The term "month" as used in the Schedule means the period intervening between meter readings for the purposes of monthly billing, such readings being taken once a month.

DETERMINATION OF BILLING DEMAND

The demand for billing purposes each month shall be the greater of: (a) the maximum integrated thirty-minute demand in the current month, (b) 50% of the Customer's contract demand, or (c) 30 kilowatts.

DETERMINATION OF ENERGY

The kWh of energy shall be the difference between the current month's watt-hour meter reading and the previous month's watt-hour meter reading.



## **LARGE COMMERCIAL SERVICE (Continued)**

### **MONTHLY MINIMUM BILL**

The monthly minimum bill shall be one of the following at the Town's option:

(a) \$0.84 per kW of contract demand. The Town will choose this option when a demand meter is to be installed and when its standard long form contract is used. If the Customer's measured demand exceeds the contract demand, the Town may, at any time, establish the minimum as covered in Co) below

(b) \$0.84 per kW of the maximum integrated demand in the current month. The Town will choose this option when a demand meter is to be installed and when its standard long form contract will not be used.

(c) Not less than \$104.58.

### **POWER FACTOR CORRECTION**

When the average monthly power factor of the Customer's power requirements is less than 85 percent, the Town may correct the billing demand in kilowatts for that month by multiplying by 85 percent and dividing by the average power factor in percent for that month.

### **PAYMENT**

Bills under this Schedule are due and payable on the date of the bill at the office of the Town.

### **SALES TAX**

Any applicable North Carolina state or local sales tax will be added to the customer's total charges for the month, determined in accordance with the above electrical rates.

**LARGE COMMERCIAL SERVICE (Continued)**

CONTRACT PERIOD

Each customer shall enter into a contract to purchase electricity from the Town for a minimum original term of one (1) year, and thereafter from year to year upon the condition that either party can terminate the contract at the end of the original term, or at any time thereafter, by giving at least sixty (60) days previous notice of such termination in writing. The Town may require a contract for a longer original term of years where the requirement is justified by the circumstances.

Effective for bills rendered on or after July 1, 2024.

**TOWN OF GRANITE FALLS, N.C.**  
**SCHEDULE MGS - RATE INDUSTRIAL**  
**MEDIUM GENERAL SERVICE (30-100 kW)**

**AVAILABILITY**

This schedule is available only to establishments classified as "Manufacturing Industries" by the Standard Industrial Classification Manual, 1957 or later revision, published by the Bureau of the Budget, United States Government, and where more than 50% of the electric consumption of such establishment is used for its manufacturing processes and whose monthly demand exceeds 30 kW in any three months of the preceding twelve months but is less than 100 kW.

Service under this Schedule shall be used solely by the contracting customer in a single enterprise, located entirely on a single contiguous premise.

This Schedule is not available for auxiliary or breakdown service and power delivered hereunder shall not be used for resale or exchange or in parallel with other electric power, or as a substitute for power contracted for or which may be contracted for or which may be contracted for under any other schedule of the Town, except at the option of the Town, under special terms and conditions expressed in writing in the contract with the Customer.

The obligations of the Town in regard to supplying power are dependent upon its securing and retaining all necessary rights-of-way, privileges, satisfactory point of delivery and permits, for the delivery of such power, and the Town shall not be liable to any customer or applicant for power in the event it is delayed in, or is prevented from furnishing the power by its failure to secure and retain such rights-of-way, rights, privileges, satisfactory point of delivery, and permits.

**TYPE OF SERVICE**

The Town will furnish 60 Hertz service through one meter, at one delivery point, at one of the following approximate voltages where available:

- Single-phase, 120/240 volts; or
- 3 phase, 208Y/120 volts, 480Y/277 volts; or
- 3 phase, 3 wire, 240, 480 volts, or
- 3 phase voltages other than the foregoing, but only at the Town's option, and provided that the size of the Customer's contract warrants a substation solely to serve that Customer, and further provided that the Customer furnish suitable outdoor space on the premises to accommodate a ground-type transformer installation, or substation, or a transformer vault built in accordance with the Town's specifications.

**MEDIUM INDUSTRIAL SERVICE (Continued)**

The type of service supplied will depend upon the voltage available Prospective customers should ascertain the available voltage by inquiry at the office of the Town before purchasing equipment

Motors less than 5 HP may be single-phase. All motors of more than 5 HP must be equipped with starting compensators and all motors more than 25 HP must be of the slip ring type except that the Town reserves the right, when in its opinion the installation would not be detrimental to the service of the Town, to permit other types of motors.

**MONTHLY RATE**

I.	Basic Facility Charge	\$ 70.00
	REPS Charge	<u>\$ 46.08</u>
	Minimum Bill Charge	\$116.08
II.	All Billing Demand	\$7.50 per kW
III.	All kWh	\$0.06950 per kWh

**APPROVED FUEL CHARGE**

The Town's approved fuel charge over or under the Rates set forth above, if any, will apply to all service supplied under this Schedule.

**DEFINITION OF "MONTH"**

The term "month" as used in the Schedule means the period intervening between meter readings for the purposes of monthly billing, such readings being taken once a month.

**DETERMINATION OF BILLING DEMAND**

The demand for billing purposes each month shall be the greater of. (a) the maximum integrated thirty-minute demand in the current month, (b) 50% of the customer's contract demand; or, (c) 30 kilowatts.

## **MEDIUM INDUSTRIAL SERVICE (Continued)**

### **DETERMINATION OF ENERGY**

The kWh of energy shall be the difference between the current month's watt-hour meter reading and the previous month's watt-hour meter reading.

### **MONTHLY MINIMUM BILL**

The minimum bill shall be one of the following at the Town's option:

(a) \$1.68 per kW of contract demand. The Town will choose this option when a demand meter is to be installed and when its standard long form contract is used. If the Customer's measured demand exceeds the contract demand, the Town may, at any time, establish the minimum as covered in (b) below.

(b) \$1.68 per kW of the billing demand in the current month. The Town will choose this option when a demand meter is to be installed and when its standard long form contract will not be used.

(c) Not less than \$137.20.

### **POWER FACTOR CORRECTION**

When the average monthly power factor of the Customers power requirements is less than 85 percent, the Town may correct the billing demand in kilowatts for that month by multiplying by 85 percent and dividing by the average power factor in percent for that month.

### **PAYMENT**

Bills under this Schedule are due and payable on the date of the bill at the office of the Town.

### **SALES TAX**

Any applicable North Carolina state or local sales tax will be added to the customer's total charges for the month, determined in accordance with the above electrical rates.

**MEDIUM INDUSTRIALSERVICE (Continued)**

**CONTRACT PERIOD**

Each customer shall enter into a contract to purchase electricity from the Town for a minimum original term of one (1) year, and thereafter from year to year upon the condition that either party can terminate the contract at the end of the original term, or at any time thereafter, by giving at least sixty (60) days previous notice of such termination in writing. The Town may require a contract for a longer original term of years where the requirement is justified by the circumstances.

Effective for bills rendered on or after July 1, 2024.

**TOWN OF GRANITE FALLS, N.C.**  
**SCHEDULE LGS - RATE INDUSTRIAL**  
**LARGE GENERAL SERVICE (100 - 1000 kW)**

**AVAILABILITY**

This Schedule is available only to establishments classified as "Manufacturing Industries" by the Standard Industrial Classification Manual, 1957 or later revision, published by the Bureau of the Budget, United States Government, and where more than 50% of the electric consumption of such establishment is used for its manufacturing processes and whose monthly demand exceeds 100 kW in any three months of the preceding twelve months but is less than 1,000 kW.

Service under this Schedule shall be used solely by the contracting customer in a single enterprise, located entirely on a single contiguous premise.

This Schedule is not available for auxiliary or breakdown service and power delivered hereunder shall not be used for resale or exchange or in parallel with other electric power, or as a substitute for power contracted for or which may be contracted for under any other schedule of the Town, except at the option of the Town, under special terms and conditions expressed in writing in the contract with the Customer.

The obligations of the Town in regard to supplying power are dependent upon its securing and retaining all necessary rights-of-ways, privileges, satisfactory point of delivery and permits, for the delivery of such power, and the Town shall not be liable to any customer or applicant for power in the event it is delayed in, or is prevented from furnishing the power by its failure to secure and retain such rights-of-way, rights, privileges, satisfactory point of delivery, and permits.

**TYPE OF SERVICE**

The Town will furnish 60 Hertz service through one meter, at one delivery point, at one of the following approximate voltages where available:

Single-phase, 120/240 volts; or  
3 phase, 208Wt20 volts, 480Y/277 volts; or  
3 phase, 3 wire, 240, 480 volts, or  
3 phase voltages other than the foregoing, but only at the Town's option, and provided that the size of the Customer's contract warrants a substation solely to serve that Customer, and further provided that the Customer furnish suitable outdoor space on the premises to accommodate a ground-type transformer installation, or substation, or a transformer vault built in accordance with the Town's specifications.

The type of service supplied will depend upon the voltage available. Prospective customers should ascertain the available voltage by inquiry at the office of the Town before purchasing equipment.

**LARGE INDUSTRIAL SERVICE (Continued)**

Motors of less than 5 HP may be single-phase. All motors of more than 5 HP must be equipped with starting compensators and all motors of more than 25 HP must be of the slip ring type except that the Town reserves the right, when in its opinion the installation would not be detrimental to the service of the Town, to permit other types of motors.

MONTHLY RATE

Basic Facility Charge	\$150.00
REPS Charge	<u>\$ 46.08</u>
Minimum Bill Charge	\$196.08
Demand Charge:	
All Billing Demand	\$9.20 per kW
Energy Charge:	
All kWh	\$0.06540 per kWh

APPROVED FUEL CHARGE

The Town's approved fuel charge over or under the Rates set forth above, if any, will apply to all service supplied under this Schedule.

DEFINITION OF "MONTH"

The term "month" as used in the Schedule means the period intervening between meter readings for the purposes of monthly billing, such readings being taken once a month.

DETERMINATION OF BILLING DEMAND

The demand for billing purposes each month shall be the greater of: (a) the maximum integrated thirty-minute demand in the current month; (b) 50% of the customer's contract demand; or, (c) 30 kilowatts.

DETERMINATION OF ENERGY

The kWh of energy shall be the difference between the current month's watt-hour meter reading and the previous month's watt-hour meter reading.



## **LARGE INDUSTRIAL SERVICE (Continued)**

### **MINIMUM MONTHLY BILL**

The minimum monthly bill shall be one of the following at the Town's option:

(a) \$1.68 per kW of contract demand. The Town will choose this option when a demand meter is to be installed and when its standard long form contract is used. If the Customer's measured demand exceeds the contract demand, the Town may, at any time, establish the minimum as covered in (b) below.

(b) \$1.68 per kW of the billing demand in the current month. The Town will choose this option when a demand meter is to be installed and when its standard long form contract will not be used.

(c) Not less than \$247.20.

### **POWER FACTOR CORRECTION**

When the average monthly power factor of the Customer's power requirements is less than 85 percent, the Town may correct the billing demand in kilowatts for that month by multiplying by 85 percent and dividing by the average power factor in percent for that month.

### **PAYMENT**

Bills under this Schedule are due and payable on the date of the bill at the office of the Town.

### **SALES TAX**

Any applicable North Carolina state or local sales tax will be added to the customer's total charges for the month, determined in accordance with the above electrical rates.

### **CONTRACT PERIOD**

Each customer shall enter into a contract to purchase electricity from the Town for a minimum original term of one (1) year, and thereafter from year to year upon the condition that either party can terminate the contract at the end of the original term, or at any time thereafter, by giving at least sixty (60) days previous notice of such termination in writing. The Town may require a contract for a longer original term where the requirement is justified by the circumstances.

Effective for bills rendered on or after July 1, 2024.

**TOWN OF GRANITE FALLS, N.C.**  
**COINCIDENT PEAK RATE-98-1**  
**SCHEDULE CP-98-1**

**AVAILABILITY**

This Schedule is available only to new commercial or industrial loads which begin receiving service after July 1, 1998. The demand of the new load must equal or exceed 50 kW but be less than 500 kW during at least three months of a twelve month period.

Service under this Schedule shall be used solely by the contracting customer in a single enterprise, located entirely on a single contiguous site or premises.

This Schedule is not available for auxiliary or breakdown service and power delivered hereunder shall not be used for resale or exchange or in parallel with other electric power, or as a substitute for power contracted for or which may be contracted for under any other schedule of the Town, except at the option of the Town, under special terms and conditions expressed in writing in the contract with the Customer.

The obligations of the Town in regard to supplying power are dependent upon its securing and retaining all necessary rights-of-way, privileges, satisfactory points of delivery, and permits for the delivery of such power, and the Town shall not be liable to any customer or applicant for power in the event the Town is delayed in, or is prevented from furnishing the power by its failure to secure and retain such rights-of-way, rights, privileges, satisfactory points of delivery or permits.

**TYPE OF SERVICE**

The Town will furnish 60 Hertz service through one meter, at one delivery point, at one of the following approximate voltages where available:

- Single-phase, 120/240 volts; or
- 3 phase, 208Y/120 volts, 480Y/277 volts; or
- 3 phase, 3 wire, 240, 480, 575, or 2400 volts, or
- 3 phase 4160Y/2400, 12470Y/7200, or
- 3 phase voltages other than the foregoing, but only at the Town's option, and provided that the size of the Customer's load and the duration of the Customer's contract warrants a substation solely to serve that Customer, and further provided that the Customer furnish suitable outdoor space on the premises to accommodate a ground-type transformer installation, or substation, or a transformer vault built in accordance with the Town's specifications.

The type of service supplied will depend upon the voltage available at or near the Customer's location. Prospective customers should ascertain the available voltage by inquiry at the office of the Town before purchasing equipment.

**SCHEDULE CP-98-1 (continued)**

Motors of less than 5 HP may be single-phase. All motors of more than 5 HP must be equipped with starting compensators and all motors of more than 25 HP must be of the slip ring type except that the Town reserves the right, when in its opinion the installation would not be detrimental to the service of the Town, to permit other types of motors.

**MONTHLY RATE**

	<u>Commercial</u>	<u>Industrial</u>
Basic Facilities Charge	\$120.00	\$120.00
REPS Charge	\$ 4.47	\$ 46.08
Minimum Bill Charge	\$124.47	\$166.08
Demand Charge:		
Monthly Billing Demand:		
Summer (June–Sept.)	\$22.40per kW	\$22.40 per kW
Winter (Oct.–May)	\$ 5.40 per kW	\$ 5.40 per kW
Excess Demand (all months)	\$ 2.50 per kW	\$ 2.50 per kW
Energy Charge:		
Summer (June-Sept.) On-Peak	\$0.07530 per kWh	\$0.07530 per kWh
Off-Peak	\$0.05450 per kWh	\$0.05450 per kWh
Winter (Oct.-May) On-Peak	\$0.06860 per kWh	\$0.06860 per kWh
Off-Peak	\$0.04920 per kWh	\$0.04920 per kWh

**APPROVED FUEL CHARGE**

The Town's approved fuel charge over or under the Rates set forth above, if any, will apply to all service supplied under this Schedule.

**DEFINITION OF “MONTH”**

The term “month” as used in the Schedule means the period intervening between meter readings for the purposes of monthly billing, such readings being taken once a month.

**DETERMINATION OF BILLING DEMAND**

*Billing Demand:*

Billing Demand shall be the average of the integrated clock hour kW demands measured during the hours of the On-Peak Period on the day identified as the Peak Management Day used by the North Carolina Municipal Power Agency Number 1 (NCMPA1) for wholesale billing purposes during the corresponding month of Customer's billing.

**SCHEDULE CP-98-1 (continued)**

*On-Peak Periods:*

On-peak periods are non-holiday weekdays during the following times:

June-September	2pm – 6pm
December-February	7am – 9am
All other months	7am – 9am and 2pm – 6pm

*Peak Management Days:*

Peak Management Days are the days on which NCMPA1 notifies its Participants to activate their peak management programs during On-Peak periods. The Peak Management Day used to establish the Town’s wholesale billing demand is the one Peak Management Day during the month on which NCMPA1 experienced the greatest average load (determined as the average of NCMPA1’s integrated hourly loads during the hours of the On-Peak Period).

**EXCESS DEMAND**

Excess demand shall be the difference between the maximum integrated clock hour kW demand recorded during the current billing month and the Billing Demand for the same billing month.

**NOTIFICATION BY TOWN**

The Town will use diligent efforts to provide advance notice to the Customer of Peak Management Days if requested. However, the Town does not guarantee that advance notice will be provided. Notification by the Town will be provided to the Customer by direct telephone communications or automatic signal, as mutually agreed. The Customer will hold the Town harmless in connection with its response to notification.

**DETERMINATION OF ENERGY**

The kWh of energy shall be the sum of all energy used during the current billing month as indicated by watt-hour meter readings.

**ON-PEAK ENERGY**

For billing purposes in any month, On-Peak Energy, in kWh, shall be the metered energy during the On-Peak Energy Period, whereby the On-Peak Energy Period is defined as non-holiday weekdays from 7:00 AM to 11:00 PM.

## **SCHEDULE CP-98-1 (continued)**

### **OFF-PEAK ENERGY**

For billing purposes in any month, Off-Peak Energy, in kWh, shall be the metered total monthly energy less the amount of energy billed in that month under On-Peak Energy.

### **POWER FACTOR CORRECTION**

When the average monthly power factor of the Customer's power requirements is less than 90 percent, the Town may correct the Billing Demand and the Excess Demand in kilowatts for that month by multiplying by 90 percent and dividing by the average power factor in percent for that month.

### **CONTRACT PERIOD**

Each customer shall enter into a contract to purchase electricity from the Town for a minimum original term of one (1) year, and thereafter from year to year upon the condition that either party can terminate the contract at the end of the original term, or at any time thereafter, by giving at least sixty (60) days prior notice of such termination in writing. The Town may require a contract for a longer original term where the requirement is justified by the circumstances.

### **SALES TAX**

Any applicable North Carolina state or local sales tax will be added to the customer's total charges for the month, determined in accordance with the above electrical rates.

Effective for bills rendered on or after July 1, 2024.

**TOWN OF GRANITE FALLS, N.C.**  
**COINCIDENT PEAK RATE-98-2**  
**SCHEDULE CP-98-2**

**AVAILABILITY**

This Schedule is available only to new commercial or industrial loads which begin receiving service after July 1, 1998. The demand of the new load must equal or exceed 500 kW but be less than 3,000 kW during at least three months of a twelve month period.

Service under this Schedule shall be used solely by the contracting customer in a single enterprise, located entirely on a single contiguous site or premises.

This Schedule is not available for auxiliary or breakdown service and power delivered hereunder shall not be used for resale or exchange or in parallel with other electric power, or as a substitute for power contracted for or which may be contracted for under any other schedule of the Town, except at the option of the Town, under special terms and conditions expressed in writing in the contract with the Customer.

The obligations of the Town in regard to supplying power are dependent upon its securing and retaining all necessary rights-of-way, privileges, satisfactory points of delivery, and permits for the delivery of such power, and the Town shall not be liable to any customer or applicant for power in the event the Town is delayed in, or is prevented from furnishing the power by its failure to secure and retain such rights-of-way, rights, privileges, satisfactory points of delivery, or permits.

**TYPE OF SERVICE**

The Town will furnish 60 Hertz service through one meter, at one delivery point, at one of the following approximate voltages where available:

- Single-phase, 120/240 volts; or
- 3 phase, 208Y/120 volts, 480Y/277 volts; or
- 3 phase, 3 wire, 240, 480, 575, or 2400 volts, or
- 3 phase 4160Y/2400, 12470Y/7200, or
- 3 phase voltages other than the foregoing, but only at the Town's option, and provided that the size of the Customer's load and the duration of the Customer's contract warrants a substation solely to serve that Customer, and further provided that the Customer furnish suitable outdoor space on the premises to accommodate a ground-type transformer installation, or substation, or a transformer vault built in accordance with the Town's specifications.

The type of service supplied will depend upon the voltage available at or near the Customer's location. Prospective customers should ascertain the available voltage by inquiry at the office of the Town before purchasing equipment.

**SCHEDULE CP-98-2 (continued)**

Motors of less than 5 HP may be single-phase. All motors of more than 5 HP must be equipped with starting compensators and all motors of more than 25 HP must be of the slip ring type except that the Town reserves the right, when in its opinion the installation would not be detrimental to the service of the Town, to permit other types of motors.

MONTHLY RATE

	<u>Commercial</u>
Basic Facilities Charge	\$325.00
REPS Charge	<u>\$ 4.47</u>
Minimum Bill Charge	\$329.47
Demand Charge:	
Monthly Billing Demand:	
Summer (June–Sept.)	\$ 22.00 per kW
Winter (Oct.–May)	\$ 4.00 per kW
Excess Demand (all months)	\$ 2.00 per kW
Energy Charges:	
Summer (June-Sept.) On-Peak	\$0.06920 per kWh
Off-Peak	\$0.04940 per kWh
Winter (Oct.-May) On-Peak	\$0.06200 per kWh
Off-Peak	\$0.04480 per kWh

APPROVED FUEL CHARGE

The Town's approved fuel charge over or under the Rates set forth above, if any, will apply to all service supplied under this Schedule.

DEFINITION OF “MONTH”

The term “month” as used in the Schedule means the period intervening between meter readings for the purposes of monthly billing, such readings being taken once a month.

DETERMINATION OF BILLING DEMAND

*Billing Demand:*

Billing Demand shall be the average of the integrated clock hour kW demands measured during the hours of the On-Peak Period on the day identified as the Peak Management Day used by the North Carolina Municipal Power Agency Number 1 (NCMPA1) for wholesale billing purposes during the corresponding month of Customer's billing.

**SCHEDULE CP-98-2 (continued)**

*On-Peak Periods:*

On-peak periods are non-holiday weekdays during the following times:

June-September	2pm – 6pm
December-February	7am – 9am
All other months	7am – 9am and 2pm – 6pm

*Peak Management Days:*

Peak Management Days are the days on which NCMPA1 notifies its Participants to activate their peak management programs during On-Peak periods. The Peak Management Day used to establish the Town’s wholesale billing demand is the one Peak Management Day during the month on which NCMPA1 experienced the greatest average load (determined as the average of NCMPA1’s integrated hourly loads during the hours of the On-Peak Period).

**EXCESS DEMAND**

Excess demand shall be the difference between the maximum integrated clock hour kW demand recorded during the current billing month and the Billing Demand for the same billing month.

**NOTIFICATION BY TOWN**

The Town will use diligent efforts to provide advance notice to the Customer of Peak Management Days if requested. However, the Town does not guarantee that advance notice will be provided. Notification by the Town will be provided to the Customer by direct telephone communications or automatic signal, as mutually agreed. The Customer will hold the Town harmless in connection with its response to notification.

**DETERMINATION OF ENERGY**

The kWh of energy shall be the sum of all energy used during the current billing month as indicated by watt-hour meter readings.

**ON-PEAK ENERGY**

For billing purposes in any month, On-Peak Energy, in kWh, shall be the metered energy during the On-Peak Energy Period, whereby the On-Peak Energy Period is defined as non-holiday weekdays from 7:00 AM to 11:00 PM.



## **SCHEDULE CP-98-2 (continued)**

### **OFF-PEAK ENERGY**

For billing purposes in any month, Off-Peak Energy, in kWh, shall be the metered total monthly energy less the amount of energy billed in that month under On-Peak Energy.

### **POWER FACTOR CORRECTION**

When the average monthly power factor of the Customer's power requirements is less than 90 percent, the Town may correct the Billing Demand and the Excess Demand in kilowatts for that month by multiplying by 90 percent and dividing by the average power factor in percent for that month.

### **CONTRACT PERIOD**

Each customer shall enter into a contract to purchase electricity from the Town for a minimum original term of one (1) year, and thereafter from year to year upon the condition that either party can terminate the contract at the end of the original term, or at any time thereafter, by giving at least sixty (60) days prior notice of such termination in writing. The Town may require a contract for a longer original term where the requirement is justified by the circumstances.

### **SALES TAX**

Any applicable North Carolina state or local sales tax will be added to the customer's total charges for the month, determined in accordance with the above electrical rates.

Effective for bills rendered on or after July 1, 2024.

**Town of Granite Falls**  
**ELECTRIC RATE SCHEDULE**  
**UTILITY OWNED ELECTRIC VEHICLE CHARGING SERVICE - SCHEDULE EVCL2**

**AVAILABILITY**

This service is available for EV charging stations owned by the Town of Granite Falls. Charging stations are available for use by the public, exclusive to vehicles attempting to charge and not exclusive to Town of Granite Falls electric customers.

Whereas charging station is defined as single point charging and charging site may have one or more charging stations. The Town may throttle the available charging capacity of both the charging site and/or charging station to balance the impact of EV charging on the public electric distribution system. The Town does not guarantee availability at charging sites or charging stations.

This service is not available where the total charging site requirement exceeds 25 kW.

Obstructing access to charging sites and/or stations is subject to towing and/or fines.

**TYPE OF SERVICE**

Level 2 service provided at 240V

**CHARGING STATION SERVICE RATE**

**Level 2:**

Active Energy Charging:

Load Factor less than or equal to 10%	\$0.32 per kWh
Load Factor greater than 10% and less than or equal to 20%	\$0.26 per kWh
Load Factor greater than 20%	\$0.22 per kWh

**Idle Charge:**

In-active charging is applied after 10 minutes \$0.20 per minute

These charges are intended to recover the cost of service plus transaction costs but may not recover the full cost of the charging equipment.

**DETERMINATION OF ACTIVE ENERGY CHARGING**

Active Energy Charge shall be determined by calculating monthly load factor (LF) for the charging site. The energy charge shall adjust up or down when the calculated monthly load factor exceeds the threshold for a period of six (6) consecutive calendar months. Monthly load factor shall be determined by the total charging site energy hours used during the month divided by the product of the charging site blended demand capacity and the number of hours in the billing cycle.

$$LF = \text{kWh} / (11.5 \text{ kW} \times \text{Hours in Billing Cycle})$$

**PAYMENT**

Bills are due and payable by credit card swipe at the site.

**SALES TAX**

North Carolina sales tax of 7% shall be added to the above electric rates.

**GENERAL**

Service rendered under this schedule is subject to the provisions of the Town's service regulations, and any changes therein, substitutions therefore, or additions thereto lawfully made.

**Effective for service rendered on and after July 1, 2024.**

Town of Granite Falls  
Electric Rate Rider REPS  
Renewable Energy Portfolio Standards (REPS) Charge

**Applicability**

The Renewable Energy Portfolio Standards Charge set forth in this Rider is applicable to all customer accounts receiving electric service from the Town of Granite Falls, except as provided below. These charges are collected for the expressed purpose of enabling the Town to meet its Renewable Energy Portfolio Standards compliance obligations as required by the North Carolina General Assembly in its Senate Bill 3 ratified on August 2, 2007.

**Billing**

Monthly electric charges for each customer account computed under the Town’s applicable electric rate schedule will be increased by an amount determined by the table below:

<u>Customer Type</u>	<u>Monthly Charges</u>		
	<u>Renewable Resources</u>	<u>DSM/Energy Efficiency</u>	<u>Total REPS Charge</u>
Residential Account	\$ 0.82	\$ 0.00	\$ 0.82
Commercial Account	\$ 4.47	\$ 0.00	\$ 4.47
Industrial Account	\$46.08	\$ 0.00	\$46.08

**Exceptions**

Industrial and Commercial Customer Opt-out

All industrial customers, regardless of size, and large commercial customers with usage greater than one million kWh’s per year can elect not to participate in Town’s demand-side management and energy efficiency measures in favor of its own implemented demand-side management and energy efficiency measures by giving appropriate written notice to the Town. In the event such customers “opt-out”, they are not subject to the DSM/Energy Efficiency portion of the charges above. All customers are subject to the Renewable Resources portion of the charges above.

Auxiliary Service Accounts

The following service schedules will not be considered accounts because of the low energy use associated with them and the near certainty that customers served under these schedules already will pay a per account charge under another residential, commercial or industrial service schedule:

- Schedule \_\_\_\_\_ – Outdoor Lighting Service (metered and unmetered)
- Schedule \_\_\_\_\_ – Street and Public Lighting Service
- Schedule \_\_\_\_\_ – Traffic Signal Service
- Etc.

**Sales Tax**

Applicable North Carolina sales tax will be added to charges under this Rider.

Effective for service rendered after July 1, 2024.

Adopted June 17, 2024